



# Rates



IRWIN EMC

Your Touchstone Energy® Cooperative 

Irwin Electric Membership Corporation  
Ocilla, Georgia

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# Irwin Electric Membership Corporation Ocilla, Georgia

## Single Phase General Service

### AVAILABILITY:

Available to all territory served by the Cooperative and subject to the Cooperative's service rules and regulations.

### APPLICABILITY:

This rate is applicable to all single-phase services of 240 volts or less. In addition, any residential, churches or community buildings having multi-phase service and a transformer capacity of 50 KVA or less shall be served under this rate.

### CHARACTER OF SERVICE:

Single phase, 60 Hertz, at 120 volts to 240 volts.

### MONTHLY RATE:

Customer Charge	@	\$35.00 per month*
Energy Charge:		
First 700 kWh	@	\$0.1545 per kWh
Over 700 kWh	@	\$0.1440 per kWh

### MINIMUM MONTHLY CHARGE:

The minimum monthly bill shall be the Customer Charge plus applicable taxes, unless specified otherwise in the contract for service.

### PURCHASED POWER ADJUSTMENT:

The energy charges stated above shall be adjusted in accordance with the Cooperative's Purchased Power Adjustment as shown in Schedule PPA.

### TAX ADJUSTMENTS:

Amount computed at the above Monthly Rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

### DELIVERY POINT:

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

### TERMS OF PAYMENT:

The above charges are net, the gross being ten percent (10%) higher. In the event payment is not made within fifteen (15) days after date of bill, the gross charges shall apply.

### RATE CODES:

Rate 1-Single-phase general service, Multi-phase residential, churches, community bldgs (50 KVA or less)

\*The Customer Charge will increase \$2 per month, annually, beginning January 1, 2027, for a 5-year period.

**Effective Date: April 1, 2026**

Irwin Electric Membership Corporation  
Ocilla, Georgia

**Multi-Phase General Service**

**AVAILABILITY:**

Available to all territory served by the Cooperative and subject to the Cooperative's service rules and regulations.

**APPLICABILITY:**

Applicable to all commercial or industrial loads. Irrigation loads shall not be served under this rate.

**CHARACTER OF SERVICE:**

Multi-phase, 60 hertz, at standard voltage or at other voltage as might be mutually agreeable.

**MONTHLY RATE:**

**For consumers with a demand of less than 25 kW**

Customer Charge	@	\$58.00 per month*
Energy Charge:		
First 3,500 kWh	@	\$0.1725 per kWh
Over 3,500 kWh	@	\$0.1575 per kWh

**For consumers with a demand of 25 kW or greater**

Customer Charge	@	\$58.00 per month*
Demand Charge:	@	\$5.50 per kW
Energy Charge:	@	\$0.1425 per kWh

**MINIMUM MONTHLY BILL:**

The minimum monthly bill shall be the Customer Charge plus applicable taxes, unless specified otherwise in the contract for service.

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the maximum kilowatt demand established by the consumer for any thirty (30) consecutive minutes during the month for which the bill is rendered.

**PURCHASED POWER ADJUSTMENT:**

The energy charges stated above shall be adjusted in accordance with the Cooperative's Purchased Power Adjustment as shown in Schedule PPA.

**TAX ADJUSTMENTS:**

Amount computed at the above Monthly Rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

**DELIVERY POINT:**

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**TERMS OF PAYMENT:** The above charges are net, the gross being ten percent (10%) higher. In the event payment is not made within fifteen (15) days after date of bill, the gross charges shall apply.

**RATE CODES:**

Rate 5—Multi-phase general service

\*The Customer Charge will increase \$3.40 per month, annually, beginning January 1, 2027, for a 5-year period.

*Effective Date: April 1, 2026*

Irwin Electric Membership Corporation  
Ocilla, Georgia

## Multi-Phase High Load Factor General Service

**AVAILABILITY:**

Available to all territory served by the Cooperative and subject to the Cooperative's service rules and regulations.

**APPLICABILITY:**

Applicable to all commercial or industrial loads having an annual load factor of greater than 50%. Irrigation loads shall not be served under this rate.

**CHARACTER OF SERVICE:**

Multi-phase, 60 hertz, at standard voltage or at other voltage as might be mutually agreeable.

**MONTHLY RATE:**

Customer Charge	@	\$58.00 per month
Demand Charge:	@	\$3.00 per kW
Energy Charge:	@	\$0.1425 per kWh

**MINIMUM MONTHLY BILL:**

The minimum monthly bill shall be the customer charge plus applicable taxes, unless specified otherwise in the contract for service.

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the maximum kilowatt demand established by the consumer for any thirty (30) consecutive minutes during the month for which the bill is rendered.

**PURCHASED POWER ADJUSTMENT:**

The energy charges stated above shall be adjusted in accordance with the Cooperative's Purchased Power Adjustment as shown in Schedule PPA.

**TAX ADJUSTMENTS:**

Amount computed at the above Monthly Rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

**DELIVERY POINT:**

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**TERMS OF PAYMENT:** The above charges are net, the gross being ten percent (10%) higher. In the event payment is not made within fifteen (15) days after date of bill, the gross charges shall apply.

**RATE CODES:**

Rate 7–Multi-phase High Load Factor general service

\*The Customer Charge will increase \$3.40 per month, annually, beginning January 1, 2027, for a 5-year period.

*Effective Date: April 1, 2026*

Irwin Electric Membership Corporation  
Ocilla, Georgia

## Multi-Phase Load Management Service

**AVAILABILITY:**

Available to all territory served by the Cooperative and subject to the Cooperative's service rules and regulations.

**APPLICABILITY:**

Applicable to Commercial or Industrial loads that are greater than 50 KW and are capable of interrupting at least 50% of their total load upon notification of 30 minutes or less. Irrigation loads shall not be served under this rate.

**CHARACTER OF SERVICE:**

Multi-phase, 60 hertz, at standard voltage or at other voltage as might be mutually agreeable.

**MONTHLY RATE:**

Customer Charge	@	\$58.00 per month
Energy Charge:	@	\$0.1375 per kWh

**MINIMUM MONTHLY BILL:**

The minimum monthly bill shall be the customer charge plus applicable taxes, unless specified otherwise in the contract for service.

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the maximum kilowatt demand established by the consumer for any thirty (30) consecutive minutes during the month for which the bill is rendered.

**PURCHASED POWER ADJUSTMENT:**

The energy charges stated above shall be adjusted in accordance with the Cooperative's Purchased Power Adjustment as shown in Schedule PPA.

**TAX ADJUSTMENTS:**

Amount computed at the above Monthly Rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

**DELIVERY POINT:**

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**TERMS OF PAYMENT:** The above charges are net, the gross being ten percent (10%) higher. In the event payment is not made within fifteen (15) days after date of bill, the gross charges shall apply.

**RATE CODES:**

Rate 10–Multi-phase Load Management service

\*The Customer Charge will increase \$3.40 per month, annually, beginning January 1, 2027, for a 5-year period.

*Effective Date: April 1, 2026*

# Irwin Electric Membership Corporation Ocilla, Georgia

## Irrigation Service

### AVAILABILITY:

Available to all territory served by the Cooperative and subject to the Cooperative's service rules and regulations.

### APPLICABILITY:

Applicable to irrigation pumps and /or pivots.

### CHARACTER OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at available voltages of 120 volts to 480 volts.

### IRRIGATION RATE:

Customer Charge (Annual):*	Load Management Option	Under 50 kVa No Load Management	Over 50 kVa No Load Management
Single-phase	\$420.00	\$420.00	\$420.00
Multi-phase	\$700.00	\$700.00	\$700.00
<b>Energy Charges:</b>			
First 100 kWh	\$0.0000	\$0.0000	\$0.0000
Next 3,900 kWh	\$0.1725	\$0.1775	\$0.2325
Over 4,000 kWh	\$0.1525	\$0.1575	\$0.2125

### WALK ONLY PIVOTS:

At the Cooperative's discretion, irrigation services that are for pivots only may not be metered and will be billed using the Under 50 kVa – No Load Management rate.

### PURCHASED POWER ADJUSTMENT CHARGE:

The energy charge stated above shall be adjusted in accordance with the Cooperative's Purchased Power Adjustment as shown in Schedule PPA.

### TAX ADJUSTMENTS:

Amount computed at the above Monthly Rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

**LOAD MANAGEMENT OPTION:** The load management option is a voluntary program to give irrigation customers the lowest possible charge per kWh in exchange for the service being turned off by an EMC load control switch during peak periods of electrical demand. This period is usually between the hours of 3:00 pm and 7:00 pm. June – August. The Cooperative will operate the load management switches as few times as possible. In the event the customer would like to be taken out of the load management program completely, they can do so and will be put on the non-load management rate.

**TEMPORARY RATE CHANGE:** A customer can elect to temporarily suspend load control and be billed all kWhs for that billing cycle at the higher No Load Management rate. Customers who elect this option must know their billing cycle dates. Crossing over two billing cycles will result in all kWh being billed at the higher rate for both billing cycles.

**Irwin Electric Membership Corporation  
Ocilla, Georgia**

**Irrigation Service  
(Continued...)**

**SWITCH TAMPERING OR DISCONNECTION:** In the event the customer needs to have the switch disconnected, please notify the Cooperative as soon as possible. The load management system monitors the status of the switch at all times. If the Cooperative determines that the customer has deliberately disconnected the switch to avoid being controlled, then a switch tampering fee will be charged and the customer will be billed under the No Load Management rate.

**DELIVERY POINT:**

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**TERMS OF PAYMENT:**

The above charges are net, the gross being ten percent (10%) higher. In the event payment is not made within fifteen (15) days after date of bill, the gross charges shall apply.

**RATE CODES:**

- Rate 2 – Single-phase Under 50 kVa No Load Management
- Rate 22 - Single-phase Over 50 kVa Load Management
- Rate 23 - Single-phase Over 50 kVa No Load Management
- Rate 4 – Multi-phase Under 50 kVa No Load Management
- Rate 42 – Multi-phase Over 50 kVa Load Management
- Rate 43 – Multi-phase Over 50 kVa No Load Management
- Rate 14 – Multi-phase Walk Only Pivot
- Rate 19 – Single-phase Walk Only Pivot

**CUSTOMER CHARGE (JUNE – SEPTEMBER):**

The annual Customer Charge above will be billed in equal payments over four months beginning with the month of June through the month of September. All other months will have no customer charge.

\*Single-phase customer charge will be \$105 June through September with a \$6 increase per bill annually beginning January 1, 2027, for a 5-year period. Multi-phase customer charge will be \$175 June through September with a \$10 increase per bill annually beginning January 1, 2027, for a 5-year period.

*Effective Date: April 1, 2026*

Irwin Electric Membership Corporation  
Ocilla, Georgia

**Residential Service – Prepaid Metering**

**AVAILABILITY:**

Available to all territory served by the Cooperative and subject to the Cooperative’s service rules and regulations.

**APPLICABILITY:**

To all residential customers who pay for their electrical service in advanced. This rate is voluntary and is subject to automated disconnection should the balance of the account go negative. If the meter is disconnected, a minimum balance of \$20 is required for restoration of service

**CHARACTER OF SERVICE:**

Single phase, 60 Hertz, at 120 volts to 240 volts.

**MONTHLY RATE:**

Customer Charge	@	\$35.00 per month*
Energy Charge:		
First 700 kWh	@	\$0.1545 per kWh
Over 700 kWh	@	\$0.1440 per kWh

**MINIMUM MONTHLY CHARGE:**

The minimum monthly bill shall be the Customer Charge plus applicable taxes, unless specified otherwise in the contract for service.

**PURCHASED POWER ADJUSTMENT:**

The energy charges stated above shall be adjusted in accordance with the Cooperative’s Purchased Power Adjustment as shown in Schedule PPA.

**TAX ADJUSTMENTS:**

Amount computed at the above Monthly Rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

**RATE CODES:**

Rate 89–Residential Prepaid service

\*The Customer Charge will increase \$2 per month, annually, beginning January 1, 2027, for a 5-year period.

*Effective Date: April 1, 2026*

**Irwin Electric Membership Corporation  
Ocilla, Georgia**

## Outdoor Lighting Service

**AVAILABILITY:**

Available to all territory served by the Cooperative and subject to the Cooperative's service rules and regulations.

**APPLICABILITY:**

Applicable only to outdoor lighting by ballast operated lamp fixtures and poles conforming to the Cooperative's specifications. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are accessible for maintenance and where standard secondary voltage is presently available.

**CHARACTER OF SERVICE:**

Single phase, 60 Hertz, at standard voltages

**MONTHLY RATE:**

<b>Light Description</b>	<b>With Existing Wood Pole</b>	<b>Without Existing Wood Pole</b>
175 watt	\$9.00	\$11.50
400 watt	\$16.00	\$20.00
100 watt HPS	\$9.00	\$11.50
50 watt LED	\$9.00	\$11.50
35 watt decorative (includes pole)	N/A	\$17.50
130 watt LED	\$16.00	\$20.00
175 CT Regular	\$6.40	\$8.90
400 CT Flood	\$10.20	\$14.20

**MINIMUM MONTHLY CHARGE:**

The minimum monthly bill shall be the Light Charge plus applicable taxes, unless specified otherwise in the contract for service.

**PURCHASED POWER ADJUSTMENT:**

Not Applicable

**TAX ADJUSTMENTS:**

Amount computed at the above Monthly Rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

**TERMS OF PAYMENT:**

The above charges are net, the gross being ten percent (10%) higher. In the event payment is not made within fifteen (15) days after date of bill, the gross charges shall apply.

**RATE CODES:**

Rate 9—Outdoor Lighting only service

***Effective Date: May 1, 2016***

Irwin Electric Membership Corporation  
Ocilla, Georgia

Schedule PPA Purchased Power Adjustment

**APPLICABILITY:**

Applicable to all rate schedules containing a Purchased Power Adjustment clause.

**CALCULATION:**

The monthly bill computed under the Monthly Rate shall be increased or decreased by multiplying the kWh sold by a factor (PPA) calculated in accordance with the formula shown below.

$$PPA = ( PC / E ) - 0.0690$$

WHERE: PPA = Wholesale Power Cost Adjustment

PC = Total system purchased power cost from all the Cooperative's suppliers and total cost associated with Cooperative owned generation.

E = Total system kWh sold

For the purposes of calculating the PPA, the Cooperative will seek to levelize the PPA factor over the course of a calendar year based on actual monthly data (for prior months during the calendar year) and estimated monthly data (for remaining months during the calendar year).

As necessary, the Board of Directors shall adjust the PPA factor to properly track and recover purchase power expense. Further, the Cooperative will track the over and under collection of purchased power expense associated with this clause and any differences at the end of the calendar year may be collected or credited the following year.

*Effective Date: May 1, 2016*

Irwin Electric Membership Corporation  
Ocilla, Georgia

Residential Service – Distributed Generation

**APPLICABILITY:**

Applicable to those consumers for residential home use with sources of distributed generation and subject to the established Rules and Regulations of the Cooperative.

**CHARACTER OF SERVICE:**

Single phase, 60 Hertz, at 120 volts to 240 volts.

**MONTHLY RATE:**

Customer Charge	@	\$35.00 per month
Energy Charge Delivered:		
First 700 kWh	@	\$0.1545 per kWh
Over 700 kWh	@	\$0.1440 per kWh
Energy Credit Received:		
Any kWh	@	\$0.0350 per kWh

**MINIMUM MONTHLY CHARGE:**

The minimum monthly bill shall be the Customer Charge plus applicable taxes, unless specified otherwise in the contract for service.

**PURCHASED POWER ADJUSTMENT:**

The energy charges stated above shall be adjusted in accordance with the Cooperative's Purchased Power Adjustment as shown in Schedule PPA.

**TAX ADJUSTMENTS:**

Amount computed at the above Monthly Rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

**DELIVERY POINT:**

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**TERMS OF PAYMENT:**

The above charges are net, the gross being ten percent (10%) higher. In the event payment is not made within fifteen (15) days after date of bill, the gross charges shall apply.

**RATE CODES:**

Rate 120–Residential service, distributed generation

*Effective Date: April 1, 2026*

Irwin Electric Membership Corporation  
Ocilla, Georgia

Commercial Service – Distributed Generation

**APPLICABILITY:**

Applicable to all consumers for all uses with sources of distributed generation and subject to the established Rules and Regulations of the Cooperative.

**CHARACTER OF SERVICE:**

Single or Multi-phase, 60 hertz, at standard voltage or at other voltage as mutually agreeable.

**MONTHLY RATE:**

Customer Charge	@	\$70.00 per month
kVA Charge:	@	\$1.50 per kVA
Energy Charge Delivered:	@	\$0.1425 per kWh
Energy Credit Received:	@	\$0.0350 per kWh

**MINIMUM MONTHLY BILL:**

The minimum monthly bill shall be the Customer Charge plus the kVA Charge plus applicable taxes, unless specified otherwise in the contract for service.

**DETERMINATION OF KVA CHARGE:**

The kVA charge shall be based the size of the transformer or transformers required to serve the load.

**PURCHASED POWER ADJUSTMENT:**

The energy charges stated above shall be adjusted in accordance with the Cooperative’s Purchased Power Adjustment as shown in Schedule PPA.

**TAX ADJUSTMENTS:**

Amount computed at the above Monthly Rate shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

**DELIVERY POINT:**

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative’s primary line to the consumer’s primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**TERMS OF PAYMENT:**

The above charges are net, the gross being ten percent (10%) higher. In the event payment is not made within fifteen (15) days after date of bill, the gross charges shall apply.

**RATE CODES:**

Rate 115–Commercial service, distributed generation

*Effective Date: April 1, 2026*